KUNKLE SAFETY AND RELIEF PRODUCTS
TECHNICAL REFERENCE

Technical reference for safety and relief products

VCTDS-00398-EN 17/07

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KUNKLE SAFETY AND RELIEF PRODUCTS

CONTENTS

DEFINITIONS AND COMMONLY USED TERMS

A.S.M.E.
American Society of Mechanical Engineers.
A.P.I.
American Petroleum Institute
PRV
Relief valve, safety valve, safety relief valve.
Back pressure
The pressure that exists at the outlet of a pressure relief device as a result of the pressure in the discharge system. It is the sum of the superimposed and built-up back pressures.
Built-up back pressure
The increase in pressure in the discharge header that develops as a result of flow after the pressure relief device opens.
Blowdown
The difference in pressure between the opening pressure and reclose pressure. May be expressed in percent of set pressure or 'psig'.
Body/nozzle/seat
The stationary seating surface, the inlet.
Cap
The pressure screw cover and/or lever housing. May be screwed, bolted, packed, or plain lever.
Chatter
Abnormal, rapid reciprocating movement of the disc on the seat of a pressure relief valve.
Coefficient of discharge
The ratio of the measured relieving capacity to the theoretical relieving capacity.
Disc
The moveable seating surface.
Gag
A device attached to a safety or safety relief valve that prevents it from opening at the set pressure.
Guide
That portion of the valve used to guide the disc.
Lift
The distance between the seat and disc seating surfaces when the valve is in the full open position.
MAWP
Maximum allowable working pressure. This data is found on the pressure vessel nameplate and is the maximum pressure at which the lowest set safety valve must be set (stamped).
N.B.
National Board of Boiler and Pressure Vessel Inspectors.
Operating pressure
The gauge pressure at which a pressure vessel is maintained in normal operation. The operating pressure should not be in excess of 90 percent of the PRV set pressure.
Accumulation
The permitted increase in pressure developed after the valve has opened. Usually expressed in percentage, maximum allowable accumulations are established by applicable codes for operating and fire contingencies.

Pre-open/warn
An audible or visual discharge at a pressure slightly lower than the set pressure. Warns the operator that the valve is about to operate.
Pressure relief device
A device actuated by inlet static pressure and designed to open during an emergency or abnormal condition to prevent a rise of internal fluid pressure in excess of a specified value. The device may also be designed to prevent excessive internal vacuum. The device may be a pressure relief valve, a non-reclosing pressure relief device, or a vacuum relief valve.
psia
Pounds per square inch absolute or absolute pressure. Absolute pressure is equal to gauge pressure plus atmospheric pressure (14.7 psi [1.01 barg] at sea level).
psig
Pounds per square inch gauge or gauge pressure. Differential pressure across the valve, equal to absolute pressure inside the pressure vessel minus atmospheric pressure (14.7 psi [1.01 barg] at sea level).
Relief valve
A spring-loaded pressure relief valve actuated by the static pressure upstream of the valve. The valve opens normally in proportion to the pressure increase over the opening pressure. A relief valve is used primarily with incompressible fluids (liquids).
Safety relief valve
A spring-loaded pressure relief valve that may be used as either a safety or relief valve depending on the application.
Safety valve
A spring-loaded pressure relief valve actuated by the static pressure upstream of the valve and characterized by rapid opening or pop action. A safety valve is normally used with compressible fluids.
Set pressure
The gauge pressure at which a safety valve visibly and audibly opens or at which a relief valve discharges a 1" long unbroken stream of liquid.
Spindle/stem
The rod connecting to the disc.
Stamped capacity
The rated relieving capacity that appears on the device nameplate. The stamped capacity is based on the set pressure or burst pressure plus the allowable overpressure for compressible fluids and the differential pressure for incompressible fluids.
Superimposed back pressure
The static pressure that exists at the outlet of a pressure relief device at the time the device is required to operate. It is the result of pressure in the discharge system coming from other sources and may be constant or variable.

Warn ring or regulator ring
The control ring which surrounds the seat, used to control preopen and blowdown.
Yoke/bonnet
The portion of a safety/relief valve that surrounds the spring; the spring housing.

KUNKLE SAFETY AND RELIEF PRODUCTS

ASME CODES

The ASME (American Society of Mechanical Engineers) boiler and pressure vessels code requirements for overpressure protection as they relate to Kunkle products is as follows:

ASME Section I
This code applies to boilers where steam or other vapor is generated at a pressure of 15 psig (1.03 barg) or greater and high temperature water boilers intended for operation at pressures exceeding 160 psig (11.03 barg) and/or temperatures exceeding 250°F (121°C).
Boiler pressure accumulation
No more than 6 percent above the highest pressure at which any valve is set, or no more than 6 percent above MAWP.
Set pressure
The set pressure of a one valve installation cannot be higher than the MAWP. The set pressure of the second or other valves in a multiple valve installation can be up to 3 percent above the MAWP. The complete range of valve settings for multiple valve installations cannot be greater than 10 percent of the highest set pressure. For high temperature water boilers, this 10 percent range may be exceeded.
ASME section IV
This code applies to steam boilers operating at pressures not greater than 15 psig (1.03 barg) and hot water heating boilers operating at pressures not greater than 160 psig (11.03 barg) and/or temperatures not exceeding 250°F (121°C).
Steam boilers
Valve capacity must be selected to prevent the boiler pressure from rising more than 5 psig (0.35 barg) above the MAWP.
Hot water boilers
Safety valve must be set to relieve at a pressure not greater than the MAWP of the boiler. If more than one safety valve is used, the secondary valve(s) may be set up to 6 psig (0.41 barg) above the MAWP for boilers with MAWPs up to and including 60 psig (4.13 barg), and 5 percent for boilers with MAWPs greater than 60 psig (4.13 barg). Capacity must be selected to prevent the pressure from rising more than 10 percent above the set pressure of the highest set valve if more than one valve is used.

Tanks/heat exchangers high temperature water-to-water heat exchangers
Valve(s) must be set at a pressure not greater than the MAWP and with sufficient capacity to prevent the pressure from increasing more than 10 percent above the MAWP.
Steam to hot water supply
Valve(s) must be a least 1" (25 mm) diameter with set pressure not greater than MAWP of the tank.
High temperature water to steam heat exchanger
Valve(s) must be set at a pressure not greater than 15 psig (1.03 barg) and with sufficient capacity to prevent the pressure from rising more than 5 psig (0.35 barg) above the MAWP.
ASME section VIII
This code applies to unfired pressure vessels with an inside diameter larger than 6" (130 mm) and designed for use at or above 15 psig (1.03 barg). Valve(s) must prevent the pressure from rising more than 10 percent or 3 psig (0.21 barg), whichever is greater, above the MAWP. For a single valve installation, the set pressure may not be greater than the MAWP. For multiple valve installations, the first valve cannot be set higher than the MAWP, but the other valves can be set up to 5 percent above the MAWP. The pressure rise for multiple valve installations can be 16 percent or 4 psig (0.27 barg), whichever is greater. When the vessel is exposed to an external heat source, such as fire, the pressure rise can be 21 percent above the MAWP.

NOTES
1. MAWP - Maximum allowable working pressure.
2. Information stated above is based on latest code at time of publication.

KUNKLE SAFETY AND RELIEF PRODUCTS

ASME CODES - REQUIREMENTS

POWER BOILER - SECTION I - CODE 'V'

Set pressure				
psig	(barg)	Set pressure tolerance	Minimum blowdown[2]	Overpressure[1]
15 - 100	(1.03 - 6.90)		2 psig (0.14 barg) min.	
101+	(6.96+)		2%	
15 - 70	(1.03 - 4.83)	±2 psig (±0.14 barg)		
71 - 300	(4.90 - 20.69)	±3%		
301 - 1000	(20.95 - 68.96)	±10 psig (±0.69 barg)		
1001 and up	(69.03 and up)	±1%		

NOTES
1. Overpressure would be 2 psig (0.14 barg) for pressures between 15 - 66 psig (1.03 - 4.55 barg). Pressures above 66 psig (4.55 barg) would have an overpressure of 3%.
2. Maximum blowdown is 10% for 'Special Application Section I' valves.

HEATING BOILER - SECTION IV - CODE 'HV'

	Set pressure		Set pressure		
	psig	(barg)	tolerance	Blowdown	Overpressure
15 psig steam	15	(1.03)	±2 psig (±0.14 barg)	2 - 4 psig (0.14 - 0.28 barg)	5 psig (0.34 barg)
Hot water	15 - 60	(1.03 - 4.14)	±3 psig (±0.21 barg)	N/A	10%
Hot water	61 - 160	(4.20 - 11.0)	±5%	N/A	10%

UNFIRED PRESSURE VESSEL - SECTION VIII - CODE 'UV'

Set pressure				
psig	(barg)	Set pressure tolerance	Blowdown	Overpressure
15 – 30	(1.03 – 2.07 barg)	±2 psig (±0.14 barg)	N/A	3 psig (0.21 barg)
31 – 70	(2.14 – 4.83 barg)	±2 psig (±0.14 barg)	N/A	10%
71 and up	(4.90 barg and up)	±3%	N/A	10%

NON-CODE SET PRESSURE TOLERANCE

Set pressure, psig (barg)	Set pressure tolerance, psig (barg)
Below 15 psig (1.03 barg) to 10 psig (0.69 barg)	±2.0 psig (±0.14 barg)
Below 10 psig (0.69 barg) to 5.0 psig (0.34 barg)	±1.0 psig (±0.07 barg)
Below 5.0 psig (0.34 barg) to 0.0 psig (0.0 barg)	±0.5 psig (±0.003 barg)
Below 0.0-inch Hg (0.0 mb) to 10-inch Hg (337 mb)	±1.0-inch Hg (±33.7 mb)
Below 10-inch Hg (337 mb) to 20-inch Hg (674 mb)	±2.0-inch Hg (±67.4 mb)
Below 20-inch Hg (674 mb)	±4.0-inch Hg (±134.8 mb)

National board

Kunkle valves are manufactured at facilities that meet the manufacturing requirements of the ASME Sections I, IV, and VIII codes for pressure relief valves. Valves that have the relief capacity certified by the National Board of Boiler and Pressure Vessel Inspectors bear the following code symbol stamp on the nameplate and the letters NB. Most Kunkle valves have NB certified capacities.

Code stamps

'V' — applies to all ASME Section I valves

'HV' — applies to all ASME Section IV valves

'UV' — applies to all ASME Section VIII valves

NOTES
1. Information stated above is based on latest code at time of publication.
2. Non-code liquid valves are capacity rated at 25 percent overpressure.
3. Non-code air/gas/vapor and steam valves are capacity rated at 10 percent overpressure.

KUNKLE SAFETY AND RELIEF PRODUCTS

GENERAL SAFETY AND RELIEF VALVE INFORMATION

KUNKLE FACTORY STANDARD SEAT TIGHTNESS

Code section	Service	Performance standard
I and VIII	Steam	No visible leakage for 15 seconds at 20% below nameplate set pressure or at 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.
VIII	Air/gas	No audible leakage for 15 seconds at 20% below nameplate set pressure or at 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.
IV and VIII	Liquid	No visible leakage for 30 seconds at 20% below nameplate set pressure or at 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.
IV	Steam	No visible leakage for 30 seconds at 12 psig (0.83 barg).

API - 527 SEAT TIGHTNESS

Model	Code section	Service	Performance standard
300/600 6000 900	I and VIII	Steam	API 527 - No visible leakage for 1 minute at 10% below nameplate set pressure or 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.
6010 (O-ring seat) 916/917 (soft seat) 918/919 (soft seat)	VIII	Air/gas	API 527 - Bubble-tight for 1 minute at 10% below nameplate set pressure or 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.
910/912 911/913	VIII	Air/gas	API 527 - D and E orifice: 40 bubbles/min, F thru J orifice: 20 bubbles/min at 10% below nameplate set pressure or 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.
916/917 (soft seat) 918/919 (soft seat)	VIII	Liquid	API 527 - No leakage for 1 minute at 10% below nameplate set pressure, or 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.
910/912 911/913	VIII	Liquid	API 527 - 10 cc/h for inlet sizes less than 1" or 10 cc/h/in of inlet valve size for inlet sizes 1" and larger at 10% below nameplate set pressure or 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.

NOTE

API 527 is not available on air service for:

a. Plain lever 'J' orifice Models 900 and 6000.

b. Plain lever Model 900 above 444 psig (30.6 barg) set pressure.

The terms 'safety valve' and 'relief valve' are frequently used interchangeably. This is satisfactory to the extent that both safety and relief valves of the spring-loaded type are similar in external appearance and both serve the broad general purpose of limiting media (liquid or gaseous) pressures by discharging some of the pressurized liquid or gas. Some authorities restrict 'safety valves' to those installed on boilers, superheaters, and fired vessels - all others being classified as relief valves. We prefer, however, to define them briefly as follows:

safety valves are used on gaseous service (which include air and steam). Their design always includes a huddling chamber which utilizes the expansion forces of these gases to effect quick opening (popping) and closing actions. The difference between the opening and closing pressures is termed 'blowdown' and for Section I and IV steam safety valves blowdown limitations are carefully stated in the ASME Power Boiler Code. Relief valves are normally used for liquid service, although safety valves may be so used. Ordinarily, relief valves do not have an accentuated huddling chamber nor a regulator ring for varying or adjusting blowdown. They therefore operate with a semi-modulating action in proportion to the system pressure. Such relieving action is desirable to protect piping systems from water hammer.

SAFETY AND RELIEF VALVE POINTERS

1. ASME Codes require that steam and air safety valves have test levers, although levers may be omitted on valves used in hazardous or toxic gas service.
2. Steam safety valves may be used for air service but not vice versa. Liquid valves should be used on liquid only.
3. Safety/relief valves should be installed vertically with the drain holes open or piped to a convenient location.
4. The inlet to and outlet from a safety/relief valve must be at least as large as the valve connections.
5. Every safety/relief valve is individually tested and set by Kunkle.
6. In the event you have safety/relief valve problems, first check the accuracy and cleanliness of pressure gauges and then refer to 'Recommended installation' for help in determining the cause of your problem. Feel free to consult your sales representative.
7. When ordering, we need to know size, type of connections, model number, pressure setting, required relieving capacity, and service media, or advise your complete requirements so that we can make a selection for you.
8. Following are procedures on the operation and testing of safety/ relief valves:
    A. Avoid excessive operation of the safety/relief valve as even one opening can provide a means for leakage. Safety/relief valves should be operated only often enough to assure that they are in good working order.
    B. Test the valve by raising the operating pressure to the set pressure of the safety/relief valve, allowing it to open and reset as it would in normal service.
    C. Do not hand operate the valve with less than 75 percent of the stamped set pressure exerted on the underside of the disc. When hand operating, be sure to hold the valve in an open position long enough to purge accumulated foreign material from the seat area and then allow the valve to snap shut.
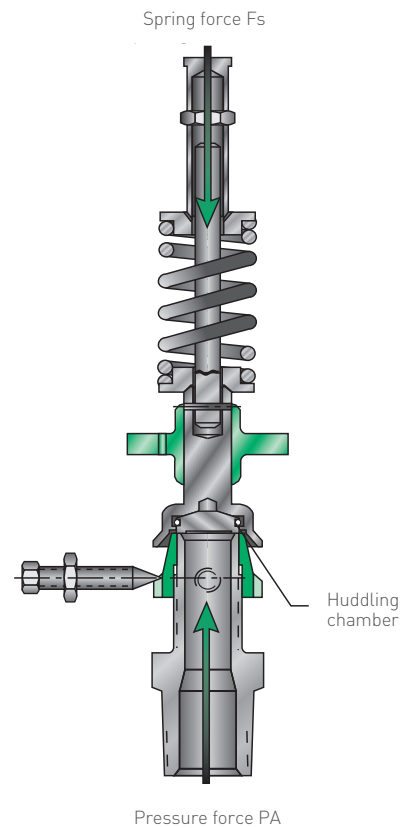
KUNKLE SAFETY AND RELIEF PRODUCTS

SAFETY AND RELIEF VALVE PRINCIPLES OF OPERATION

Kunkle direct spring operated pressure relief valves consist of a nozzle threaded into a cast body housing which is flanged to a pressurized system. A disc is held against the nozzle by a spring, which is contained in a bonnet. The spring is adjusted by a compression screw to permit the calibration of opening or set pressure. An adjustable nozzle ring, threaded onto the nozzle, controls the geometry of the fluid exit control chamber (huddling chamber). The huddling chamber geometry is very important in controlling valve opening and closing pressures, and stability of operation. The nozzle ring is locked into position by a ring pin assembly. A cap attached to the top of the bonnet seals the internal calibration adjustments. Refer to the illustration to the right for the location of these important components.

Under normal system operation the valve remains in the closed position because the spring force (Fs) is greater than the system pressure acting on the internal nozzle seating area (PA). If system pressure increases to a point when these forces are equal, the valve begins to simmer. The disc lifts and fluid flows through the valve. When pressure in the system returns to a safe level, the valve closes.

Just prior to reaching set point, the pressure relief valve leaks system fluid into the huddling chamber. The fluid now acts on a larger area of the disc inside the huddling chamber (PAh), causing the valve to experience an instantaneous increase in the opening force. Refer to the Figure on page 9 to see relationship between nozzle area (A) and the huddling chamber area (Ah). System pressure acting on the larger area will suddenly open the pressure relief valve at a rapid rate.
Although the opening is rapid and dramatic, the valve does not open fully at set point. The system pressure must increase above the set point to open the valve to its full lift and full capacity position. Maximum lift and certified flow rates will be achieved within the allowable limits (overpressure) established by various codes and standards. All pressure relief valves are allowed an overpressure allowance to reach full rated flow.

Spring force Fs

Huddling chamber

Pressure force PA
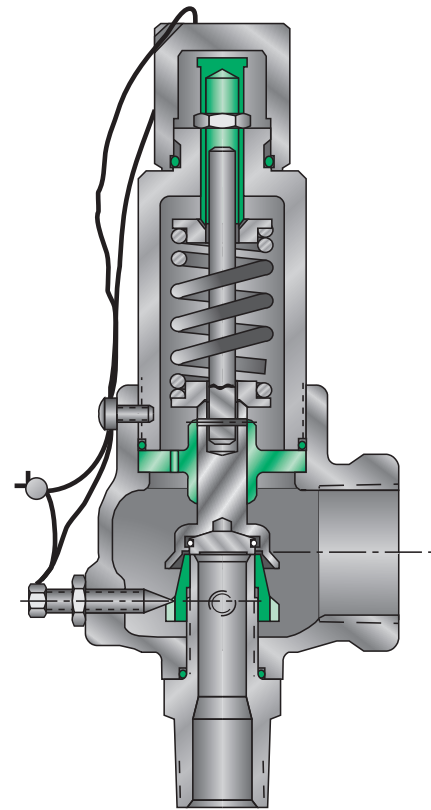
SAFETY AND RELIEF VALVE PRINCIPLES OF OPERATION

Once the valve has controlled the pressure excursion, system pressure will start to reduce. Since the huddling chamber area is now controlling the exit fluid flow, system pressure must reduce below the set point before the spring force is able to close the valve. The difference between the set pressure and the closing pressure is called blowdown, and is usually expressed as a percentage of set pressure. Refer to code for appropriate blowdown.

The nozzle ring adjustment changes the shape and volume of the huddling chamber, and its position will affect both the opening and closing characteristics of the valve. When the nozzle ring is adjusted to its top position, the huddling chamber is restricted to its maximum. This ring position will usually make the valve pop very distinctly with a minimum simmer (leakage before opening), but the blowdown will increase. When the nozzle ring is lowered to its lowest position, minimal restriction to the huddling chamber occurs. At this position, simmer increases and the blowdown decreases. The final ring position is somewhere between these two extremes to provide acceptable performance.

Liquid service operation

On liquid service, a different dynamic situation exists. Liquids do not expand when flowing across orifices, and a small amount of fluid flow across the nozzle will produce a large local pressure drop at the nozzle orifice. This local pressure drop causes the spring to reclose the valve if the fluid flow is minimal. Liquids leaking into the huddling chamber can quickly drain out by gravity and prevent fluid pressure from building up on the secondary area of the huddling chamber. Liquid relief valves are thus susceptible to a phenomenon called chatter, especially at low fluid flow rates. Chatter is the rapid opening and closing of the pressure relief valve and is often destructive in nature.

Since no visible or audible pop is heard at set point, liquid set pressure is defined as the pressure when the first heavy flow occurs (first steady vertical flow).

Ordering Information

Purchase orders must show the size, model number, set pressure, and service (include flange rating with size when applicable).

1. To make a proper catalog selection, the following information will be needed:
    A. Connection sizes (in and out), and types (male, female, flanged; 125#, 150#, 250#, 300#, etc.)
    B. Material of construction
       a. Bronze
       b. Iron
       c. Steel
       d. Stainless steel or other
    C. Pressure setting
    D. Service (steam, air, gas, etc., including any applicable codes or standards)
    E. Capacity required, if available
    F. Unusual conditions (temperature, location, etc.)
       Be sure to use the capacity correction factors for superheated steam, liquid overpressure (10 percent), air-gas temperature and density correction.
    G. If valve is to be 'equal to' another brand, provide nameplate information or specification data from brand being replaced.

2. Ordering data for replacement valves may be obtained from the valve nameplate or stamping.
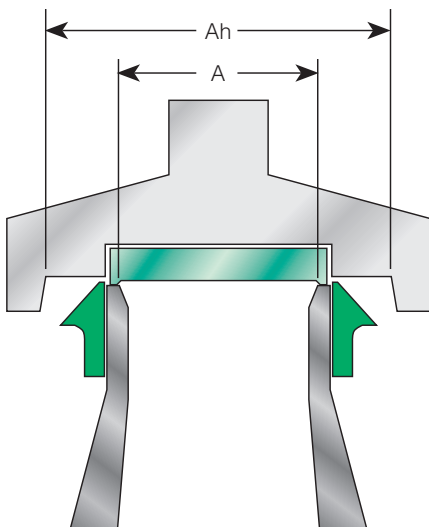
Relationship of nozzle area to huddling chamber area
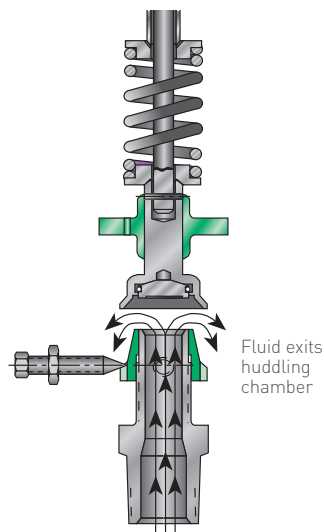
Valve opens, force P_{Ah} acting on disc

Fluid exits huddling chamber

VALVE SELECTION

The most critical consideration when selecting a pressure relief valve is that the valve will be capable of passing the maximum expected flow capacity. To properly select a relief valve the user must first determine the following:

1. The set pressure at which the valve is to operate. This pressure is based on the pressure limits of the system and the applicable codes. The set pressure of the primary pressure relief valve must not exceed the maximum allowable pressure of the system, but should be at least 10 percent above the maximum operating pressure.

2. The physical properties of the fluid media to be relieved. Capacity values are given in the Kunkle catalogs based on air, saturated steam, and water. Kunkle valves will relieve many other fluids, but information such as molecular weight, specific gravity, viscosity, ratio of specific heats, compressibility factor, and process temperature may be necessary to insure accurate valve selection.

3. The required relieving capacity. The ASME Boiler and Pressure Vessel Code, American Petroleum Institute Recommended Practices, and other applicable standards have many rules for obtaining the required relieving capacity and should be referenced when making this determination. The user must consider all sources of pressure generation in the system that will be protected by the pressure relief valve. Examples of pressure generation sources are pumps, heat input that may cause the system fluid to boil or expand, etc. The pressure relief valve(s) selected must exceed the worst case source of flow generation to prevent the system pressure from exceeding acceptable limits.
Once the previous information has been collected, the pressure relief valve may be sized by using the capacity charts (included in each model's catalog sheet) or by performing sizing calculations (see Valve Sizing, pages 14-25). The user will also want to consider other important factors such as:

• Connection size and type. This information is given in the Valve selection guide and in each of the Model catalog sheets. Please note that the inlet to and outlet from a pressure relief valve must be at least as large as the valve connections to prevent valve malfunction.

• Pipe size. Connection pipe sizes should not be determined by equipment connections, but rather by the relieving capacity of the PRV.

• Applicable code compliance. The ASME Code summary section gives important information about pressure relief valves from the code. Pressure relief valve users are strongly encouraged to reference the full version of the code for important rules that may not be included in this manual.

• Maximum allowable seat leakage. The General safety and relief valve information (page 6) section of this manual shows the leakage acceptance criteria applied to each Kunkle valve. Pressure relief valve users should keep in mind that if 'zero leakage' is a requirement, a soft seated valve must be selected.

• Environmental conditions. Environmental conditions play a significant role in how pressure relief valves operate. Extremely high ambient temperatures may affect the set pressure of the valve, extremely low temperatures combined with moisture can cause valves to 'freeze up' and prevent proper operation, and vibration may severely shorten the service life of the valve. The Valve selection guide (pages 11-13) in this manual has general information on the pressure and temperature limits for each valve series. For specific model limitations refer to the individual model catalog. For vibration service, please contact your local Kunkle representative for assistance.

• Valve options. Each Kunkle model is offered with useful options such as pressure tight caps, lift lever options, or vibration dampening preparation. When selecting valve options, keep in mind that there are code requirements that may dictate what options may be used. For instance the ASME code dictates that all air, steam and hot water (140°F+ [60°C+]) pressure relief valves must be equipped with a lift lever. Refer to the individual model catalogs for listings of available options.

• Installation space. The individual model catalogs show envelope dimensions for each configuration and size.

For assistance on valve sizing and selection, please contact your local sales representative.

KUNKLE SAFETY AND RELIEF PRODUCTS

VALVE SELECTION GUIDE

(For specific minimum/maximum temperature/pressure ranges refer to individual product datasheets).

STEAM (ASME Section I - power boilers)

Model(s)	Material connections				Inlet size range		Min/max[1] press.		Min/max temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
300, 600	CS	SS		X	1¼ - 6"	[31.75 - 152.4]	15/1000	[1.0/69]	-20/800	[-29/427]
920, 921, 927 (special use - 10% blowdown)	CS	SS	X	O	½ - 2"	[12.7 - 50.8]	15/1400	[1.0/96.5]	-20/800	[-29/427]
6010, 6021, 6121, 6182 6186, 6221, 6283	Bronze	Brass	X		½ - 2½"	[12.7 - 63.5]	3/250	[0.69/17.2]	-60/406	[-51/208]
6030, 6130, 6230	Bronze	SS	X		½ - 2½"	[12.7 - 63.5]	3/300	[0.69/20.7]	-60/425	[-51/219]
6252	Iron	SS	X	X	1½ - 6"	[38.1 - 152.4]	10/250	[0.69/17.2]	-20/406	[-29/208]

STEAM (ASME Section VIII - unfired steam equipment)

Model(s)	Material connections				Inlet size range		Min/max[1] press.		Min/max temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
1 and 2	Bronze	Brass	X		½ - 1"	[12.7 - 25.4]	5/250	[0.34/17.2]	-60/406	[-51/208]
264, 265	CS	SS	X		½ - 1"	[12.7 - 25.4]	4/3300	[0.28/227.6]	-20/750	[-29/399]
266, 267	SS	SS	X		½ - 1"	[12.7 - 25.4]	4/3300	[0.28/227.6]	-20/750	[-29/399]
300, 600	CS	SS		X	1¼ - 6"	[31.75 - 152.4]	15/1000	[1.0/69]	-20/750	[-29/399]
910	CS	SS	X	O	½ - 2"	[12.7 - 50.8]	3/1400	[0.21/96.5]	-20/800	[-29/427]
911	SS	SS	X	O	½ - 2"	[12.7 - 50.8]	3/1400	[0.21/96.5]	-320/800	[-195/427]
912	Bronze	Brass	X		½ - 2"	[12.7 - 50.8]	3/250	[0.21/17.2]	-320/406	[-195/208]
913	Bronze	SS	X	O	½ - 2"	[12.7 - 50.8]	3/300	[0.21/20.7]	-320/425	[-195/219]
6010, 6021, 6121, 6182, 6186, 6221, 6283	Bronze	Brass	X		½ - 2½"	[12.7 - 63.5]	3/250	[0.21/17.2]	-60/406	[-51/208]
6030, 6130, 6230	Bronze	SS	X		½ - 2½"	[12.7 - 63.5]	3/300	[0.21/20.7]	-60/425	[-51/219]
6252	Iron	SS	X	X	1½ - 6"	[38.1 - 152.4]	10/250	[0.69/17.2]	-20/406	[-29/208]

STEAM (ASME Section IV - low pressure steam heating boilers)

Model(s)	Material connections				Inlet size range		Min/max[1] press.		Min/max temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
930	Iron	Bronze	X		2 - 3"	[50.8 - 76.2]	15 only	[1.0]	250 only	[122]
6933, 6934	Bronze	Brass	X		½ - 2"	[12.7 - 50.8]	15 only	[1.0]	250 only	[122]
6935	Bronze	SS	X		½ - 2"	[12.7 - 50.8]	15 only	[1.0]	250 only	[122]
6254	Iron	SS	X	X	1½ - 6"	[38.1 - 152.4]	15 only	[1.0]	250 only	[122]

STEAM (Non-code)[2]

Model(s)	Material connections				Inlet size range		Min/max[1] press.		Min/max temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
40R, 40RL	SS	SS	X		½ - ¾"	[12.7 - 19.05]	1/400	[0.07/27.6]	-60/850	[-51/454]

X = standard O = optional

NOTES

1. Set pressures less than 15 psig [1.0 barg] are non-code only.

2. See also ASME Section VIII steam valves for non-code steam applications.

KUNKLE SAFETY AND RELIEF PRODUCTS

VALVE SELECTION GUIDE

(For specific minimum/maximum temperature/pressure ranges refer to individual product datasheets).

AIR/GAS (ASME Section VIII)

Model(s)	Material		Connections		Inlet size range		Min/max[3] press.		Min/max[4] temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
1 and 2	Brass	Brass	X		½ - 1"	(12.7 - 25.4)	5/250	(0.34/17.2)	-60/406	(-51/208)
30	Brass	Brass	X		¼"	(6.35)	60/4000	(4.1/275.8)	20/300	(-6.6/150)
189	Bronze	SS	X		½ - ¾"	(12.7 - 19.05)	1000/2500	(69/344.8)	-320/350	(-195/177)
264, 265	CS	SS	X		½ - 1"	(12.7 - 25.4)	4/3300	(0.28/227.6)	-20/750	(-29/399)
266, 267	SS	SS	X		½ - 1"	(12.7 - 25.4)	4/3300	(0.28/227.6)	-20/750	(-29/399)
300, 600	CS	SS		X	1¼ - 6"	(31.75 - 152.4)	15/1000	(1.0/69)	-20/800	(-195/427)
330[5]	Aluminum	SS	X[6]		¼ - ½"	(6.35 - 12.7)	1000/5500	(69/379.3)	-20/185	(-29/85)
330S, 333S[5]	Aluminum	SS	X[6]		¼ - ½"	(6.35 - 12.7)	1000/7500	(69/517.1)	-20/185	(-29/85)
337	Iron	Bronze	X		2 - 3"	(50.8 - 76.2)	1/60	(0.07/4.14)	-20/406	(-29/208)
338	Aluminum	Brass	X		2"	(50.8)	5/30	(0.3/2.07)	-30/400	(-34/204)
363	Bronze	SS	X		½ - ¾"	(12.7 - 19.05)	50/1000	(3.4/69)	-320/350	(-195/177)
389	SS	SS	X		½ - ¾"	(12.7 - 19.05)	50/2500	(3.4/172.4)	-320/350	(-195/177)
541 (NBR disc), 542 (Viton® disc), 548 (SS disc)	Brass	Brass	X		¼ - ½"	(6.35 - 12.7)	3/400	(0.21/27.6)	-20/400	(-29/204)
910, 916 (soft seat)[4]	CS	SS	X	O	½ - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-20/800	(-29/427)
911, 917 (soft seat)[4]	SS	SS	X	O	½ - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/800	(-195/427)
912, 918 (soft seat)[4]	Bronze	Brass	X		½ - 2"	(12.7 - 50.8)	3/300	(0.21/20.7)	-320/406	(-195/208)
913, 919 (soft seat)[4]	Bronze	SS	X	O	½ - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/425	(-195/219)
6010, 6121, 6182 6186, 6221, 6283[1]	Bronze	Brass	X		½ - 2½"	(12.7 - 63.5)	3/250	(0.21/17.2)	-60/406	(-51/208)
6030, 6130, 6320	Bronze	SS	X		½ - 2½"	(12.7 - 63.5)	3/300	(0.21/20.7)	-60/425	(-51/219)
6252	Iron	SS	X	X	1½ - 6"	(38.1 - 152.4)	10/250	(0.69/17.2)	-20/406	(-29/208)

AIR/GAS[2] (Non-code)

Model(s)	Material		Connections		Inlet size range		Min/max[3] press.		Min/max[4] temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
230 (Kynar® seat)	Aluminum	SS	X[6]		¼ - ½"	(6.35 - 12.7)	300/1500	(20.7/103.4)	-20/185	(-29/85)
803 (Kynar® seat)	Aluminum	SS	X		¼"	(6.35)	1000/6000	(69/413.8)	-20/185	(-29/85)
818 (Teflon® seat)	CS	SS/Brass	X		2"	(50.8)	120/150	(8.3/10.3)	-20/300	(-29/150)

AIR/GAS (Vacuum) IN HG (mm Hg)

Model(s)	Material		Connections		Inlet size range		Min/max[3] press.		Min/max[4] temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
215V	Iron	Bronze	X		2 - 3"	(50.8 - 76.2)	2/29	(50/736)	-20/406	(-29/208)
910, 916 (soft seat)[4]	CS	SS	X	O	½ - 2"	(12.7 - 50.8)	6/29	(152/736)	-20/800	(-29/427)
911, 917 (soft seat)[4]	SS	SS	X	O	½ - 2"	(12.7 - 50.8)	6/29	(152/736)	-320/800	(-195/427)
912, 918 (soft seat)[4]	Bronze	Brass	X		½ - 2"	(12.7 - 50.8)	6/29	(152/736)	-320/406	(-195/208)
913, 919 (soft seat)[4]	Bronze	SS	X	O	½ - 2"	(12.7 - 50.8)	6/29	(152/736)	-320/425	(-195/219)

X = standard O = optional

NOTES

1. Soft seat available on some models.
2. See also Section VIII air valves for non-code air/gas applications.
3. Set pressures less than 15 psig (1.0 barg) are non-code only.
4. Temperature limits of soft seats determine operating limits of valve.
5. Kynar® or Urethane seat.
6. SAE inlet thread available.
7. Viton® and Teflon® are registered trademarks of the Chemours Company.
   Kynar® is a registered trademark of Arkema Inc.

VALVE SELECTION GUIDE

(For specific minimum/maximum temperature/pressure ranges refer to individual product datasheets).

LIQUID (ASME Section IV - hot water boilers)

Model(s)	Material		Connections		Inlet size range		Min/max[1] press.		Min/max[2] temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
537 (soft seat)	Iron/bronze		Brass	X	¾ - 2"	(19.05 - 50.8)	15/160	(1.0/11)	-20/250	(-29/121)

LIQUID (ASME Section VIII)

Model(s)	Material		Connections		Inlet size range		Min/max[1] press.		Min/max[2] temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
910, 916 (soft seat)[2]	CS	SS	X	O	½ - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-20/800	(-29/427)
911, 917 (soft seat)[2]	SS	SS	X	O	½ - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/800	(-195/427)
912, 918 (soft seat)[2]	Bronze	Brass	X		½ - 2"	(12.7 - 50.8)	3/300	(0.21/20.7)	-320/406	(-195/208)
913, 919 (soft seat)[2]	Bronze	SS	X	O	½ - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/425	(-195/219)

LIQUID (Non-code)

Model(s)	Material		Connections		Inlet size range		Min/max[1] press.		Min/max[2] temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
19, 20	Bronze	Bronze	X	O	½ - 3"	(12.7 - 76.2)	1/300	(0.07/20.7)	-60/406	(-51/208)
19M, 20M	Bronze	SS	X	O	2½ - 3"	(63.5 - 76.2)	1/500	(0.07/34.5)	-60/406	(-51/208)
71S	Iron	SS	X		½ - 2"	(12.7 - 50.8)	1/250	(0.07/17.2)	-20/406	(-29/208)
171, 171P	CS	SS	X		½ - 2"	(12.7 - 50.8)	1/400	(0.07/27.6)	-20/550	(-29/288)
171S	SS	SS	X		½ - 2"	(12.7 - 50.8)	1/400	(0.07/27.6)	-20/550	(-29/288)
91	Iron	Bronze	X	X	1½ - 6"	(38.1 - 152.4)	5/400	(0.34/27.6)	-20/406	(-29/208)
218,228	Iron	Bronze	X	X	3, 4, and 6"	(76.2 - 152.4)	60/200	(4.1/13.8)	-20/406	(-29/208)
140	SS	SS	X		⅜ - ½ "	(9.5 - 12.7)	10/300	(0.69/20.7)	-60/406	(-51/208)
264, 265	CS	SS	X		½ - 1"	(12.7 - 25.4)	4/3300	(0.28/227.6)	-20/750	(-29/399)
266, 267	SS	SS	X		½ - 1"	(12.7 - 25.4)	4/3300	(0.28/227.6)	-20/750	(-29/399)
910, 916 (soft seat)[2]	CS	SS	X	O	½ - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-20/800	(-29/427)
911, 917 (soft seat)[2]	SS	SS	X	O	½ - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/800	(-195/427)
912, 918 (soft seat)[2]	Bronze	Brass	X		½ - 2"	(12.7 - 50.8)	3/300	(0.21/20.7)	-320/406	(-195/208)
913, 919 (soft seat)[2]	Bronze	SS	X	O	½ - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/425	(-195/219)

LIQUID - UNDERWRITERS LABORATORIES (UL) FOR OIL SERVICES

Model(s)	Material		Connections		Inlet size range		Min/max[1] press.		Min/max[2] temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
200A	Bronze	Brass	X		¾ - 1½"	(19.05 - 38.1)	1/200	(0.07/13.8)	-60/406	(-51/208)
200H	Bronze	SS	X	O	¾ - 2"	(19.05 - 50.8)	1/200	(0.07/13.8)	-60/406	(-51/208)

LIQUID - UNDERWRITERS LABORATORIES (UL) AND FACTORY MUTUAL RESEARCH (FM) FOR FIRE PUMP WATER RELIEF

Model(s)	Material		Connections		Inlet size range		Min/Max[1] press.		Min/Max[2] temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
218, 228	Iron	Bronze	X	X	3, 4 and 6"	(76.2 - 152.4)	60/200	(4.1/13.8)	-20/406	(-29/208)
918 (soft seat)[2,3]	Bronze	Brass	X		¾ - 1"	(19.05 - 25.4)	60/250	(4.1/17.2)	-20/406	(-29/208)

OTHER - DRIP PAN ELBOW

Model(s)	Material		Connections		Inlet size range		Min/max[1] press.		Min/max[2] temp.	
	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
299	Iron	N/A	X	X	2 - 8"	(50.80 - 203.2)	N/A	N/A	-20/406	(-29/208)

X = standard   O = optional

NOTES

1. Set pressures below 15 psig [1.0 barg] are non-code only.
2. Temperature limits of soft seats determine operating limits of valve.
3. FM approved only.

VALVE SIZING

After the required relieving capacity has been determined, the pressure relief valve may be sized by using the capacity charts that are included in each model's catalog sheet. The capacities given in those charts may be adjusted for special conditions such as fluid density and temperature by using the correction factors given in Tables B through D (pages 18-20). Valves may also be sized by performing sizing calculations per the formulas (pages 15 and 16) in this section.

Most Kunkle valves may be sized by using the 'Coefficient method' (listed below). These valves typically are high lift valves where the nozzle bore is the flow controlling orifice. This calculation method involves selecting the valve model and corresponding flow coefficient and orifice area from Table A (page 17) and then using the capacity formula (pages 15 and 16) for the service in which the valve will function.

Kunkle Models 30, 541, 542, and 548 use the 'Slope method' for sizing calculations. These valves are typically low lift valves, where the annular orifice between the disc and the nozzle seat is the flow controlling orifice. These models are characterized by having a linear increase in capacity with respect to inlet pressure. The 'slope' defines this direct relationship of inlet pressure to capacity. Consult your sales representative for sizing assistance.

Kunkle Models 1, 2, 19, 20, 200, 71S, 171, 171S, 91, 218, 228, and 140 use the 'KA method' for sizing calculations. This method is similar to the slope method, in that it is used for low lift valves and is empirically derived. The major difference is that the relationship between inlet pressure and capacity is not linear. These valves are characterized by having low lift that varies with inlet pressure, which makes the flow controlling orifice area indeterminate. Consult your sales representative for sizing assistance.

IV-A Coefficient method
Follow these steps for calculating what orifice size is necessary to flow the required capacity:
1. Select the Model family that you are interested in from the Valve selection guide (pages 10-13).
2. From Table A (page 17), record the flow coefficient (K_d) corresponding to the service in which the valve will operate.
3. Select the proper formula(s) for the service in which the valve will operate. Calculate the minimum required orifice area.
4. Select the Orifice/size designation from Table A (page 17) that has a flow area closest to, but not less than the minimum required orifice area calculated in step 3.

U.S. units   **Metric units**

Steam - Sections I, IV and VIII (15 psig and above)

$$A = \frac{W}{51.5 \, K_d \, P_1 \, K_{sh}}$$

$$A = \frac{W}{52.5 \, K_d \, P_1 \, K_{sh}}$$

Steam - Non code (less than 15 psig)

$$A = \frac{W}{735 \, F_2 \, K_d} \sqrt{\frac{TZ}{M \, P_1 \, (P_1 - P_2)}}$$

$$A = \frac{W}{558 \, F_2 \, K_d} \sqrt{\frac{TZ}{M \, P_1 \, (P_1 - P_2)}}$$

Air - Section VIII (15 psig and above)

$$A = \frac{V \sqrt{MTZ}}{6.32 \, C \, K_d \, P_1}$$

$$A = \frac{V \sqrt{MTZ}}{17.02 \, C \, K_d \, P_1}$$

Volumetric flow   **Volumetric flow**

$$A = \frac{W}{C \, K_d \, P_1} \sqrt{\frac{TZ}{M}}$$

$$A = \frac{1.316 \, W}{C \, K_d \, P_1} \sqrt{\frac{TZ}{M}}$$

Mass flow   **Mass flow**

Air - Non-code (less than 15 psig)

$$A = \frac{V}{4645.2 \, F_2 K_d} \sqrt{\frac{MTZ}{P_1 \, (P_1 - P_2)}}$$

$$A = \frac{V}{12503 \, F_2 K_d} \sqrt{\frac{MTZ}{P_1 \, (P_1 - P_2)}}$$

Liquid - Section VIII (15 psig and above)

$$A = \frac{Q}{38 \, K_d} \sqrt{\frac{G}{(1.1 \, p_1 - p_2)}}$$

$$A = \frac{Q}{5.094 \, K_d} \sqrt{\frac{G}{(1.1 \, p_1 - p_2)}}$$

Liquid - Non-code

$$A = \frac{Q}{38 \, K_d} \sqrt{\frac{G}{(1.25 \, p_1 - p_2)}}$$

$$A = \frac{Q}{5.094 \, K_d} \sqrt{\frac{G}{(1.25 \, p_1 - p_2)}}$$

F_2 - Coefficient of subcritical flow

$$F_2 = \sqrt{\left(\frac{k}{k-1}\right)\left(r\right)^{2/k}\left[\frac{1 - r^{(k-1)/k}}{1 - r}\right]}$$

NOTE

1. Consult your sales representative for sizing assistance for product groups: Fig. 1 and 2; Fig. 19, 20, 200; Fig. 30; Fig. 71S, 171, 171S; Fig. 91, 218, 228; Fig. 140; and Fig. 541, 542 and 548.

KUNKLE SAFETY AND RELIEF PRODUCTS

VALVE SIZING

SIZING COEFFICIENT METHOD

A Required effective discharge area of the valve, in^2 (cm^2)

W Mass flow rate, lb/hr (kg/hr)

V Volumetric flow rate (gases, vapors) in SCFM (Nm^3/hr) at standard atmospheric conditions of 14.7 psia and 60°F (1.013 bara/0°C)

Q Volumetric flow rate (liquids) in GPM (m^3/hr) at standard atmospheric conditions of 14.7 psia and 70°F (1.013 bara/21°C)

K_d ASME flow coefficient of discharge

P_1 See chart below

P_2 Atmospheric pressure = 14.7 psia

p_1 Set pressure (psig)

p_2 Back pressure (psig)

F_2 Coefficient of subcritical flow

k Ratio of specific heat - 1.31 for steam, 1.4 for air

r Ratio of back pressure to upstream relieving pressure = P_2/P_1

M Molecular weight of process medium

T Relieving temperature, °R = °F + 460 (°K = °C + 273)

Z Compressibility factor (assume Z = 1 if unknown)

C Gas constant based on k (if unknown, use C = 315)

G Specific gravity of process fluid at 70°F (21°C)

K_{sh} Superheat steam correction factor

ALLOWABLE OVERPRESSURE

Designation	Section	Definition
P_1	Section I steam (15 psig and above)	Set pressure + 3% or 2 psi overpressure (whichever is greater) + 14.7 psia
P_1	Section IV steam (15 psig and above)	Set pressure + 5 psi overpressure + 14.7 psia for low pressure steam boilers
P_1	Section IV hot water (15 psig and above)	Set pressure + 10% overpressure + 14.7 psia for hot water boilers
P_1	Non-code steam (below 15 psig)	Set pressure + 10% overpressure + 14.7 psia
P_1	Section VIII steam (15 psig and above)	Set pressure + 10% or 3 psi overpressure (whichever is greater) + 14.7 psia
P_1	Non-code air (below 15 psig)	Set pressure + 10% overpressure + 14.7 psia
P_1	Section VIII air (15 psig and above)	Set pressure + 10% or 3 psi overpressure (whichever is greater) + 14.7 psia
P_1	Non-code liquid (below 15 psig)	Set pressure (psig)
P_1	Section VIII liquid (15 psig and above)	Set pressure (psig)

VALVE SIZING

TABLE A

Model family	Orifice/size designation	Flow area in²	Flow area (cm²)	Flow coefficient (Kd) Non-code and ASME Section VIII air/gas and steam	ASME Section I Steam	ASME Section IV Steam	Non-code and ASME Section VIII Liquid
189	C	0.034	(0.219)	0.874			
	D	0.034	(0.219)	0.874			
264	C	0.110	(0.710)	0.766			0.408
	D	0.110	(0.710)	0.766			0.408
	E	0.110	(0.710)	0.766			0.408
337	H	1.838	(11.858)	0.860			
	J	2.786	(17.974)	0.860			
	K	4.037	(26.045)	0.860			
537	D	0.533	(3.439)			0.806	
	E	0.833	(5.374)			0.806	
	G	1.767	(11.400)			0.806	
	H	3.142	(20.271)			0.806	
910	D	0.121	(0.781)	0.878	0.878		0.710
	E	0.216	(1.394)	0.878	0.878		0.710
	F	0.337	(2.174)	0.878	0.878		0.710
	G	0.553	(3.568)	0.878	0.878		0.710
	H	0.864	(5.574)	0.878	0.878		0.710
	J	1.415	(9.129)	0.878	0.878		0.710
930	H	5.080	(32.774)			0.818	
	J	6.350	(40.968)			0.818	
	K	7.620	(49.161)			0.818	
6010	D	0.121	(0.781)	0.878	0.878	0.878	
	E	0.216	(1.394)	0.878	0.878	0.878	
	F	0.337	(2.174)	0.878	0.878	0.878	
	G	0.553	(3.568)	0.878	0.878	0.878	
	H	0.864	(5.574)	0.878	0.878	0.878	
	J	1.415	(9.129)	0.878	0.878	0.878	
6252	J	1.414	(9.123)	0.878	0.878	0.878	
	K	2.022	(13.045)	0.878	0.878	0.878	
	L	3.138	(20.245)	0.878	0.878	0.878	
	M	3.960	(25.548)	0.878	0.878	0.878	
	N	4.774	(30.800)	0.878	0.878	0.878	
	P	7.018	(45.277)	0.878	0.878	0.878	
	Q	12.155	(78.419)	0.878	0.878	0.878	
	R	17.600	(113.548)	0.878	0.878	0.878	

TABLE B – Steam super heat correction factor, K_{sh}

Set pressure		Saturated steam temp.		Total steam temperature °F (°C)														
psig	(barg)	°F	(°C)	280 (138)	300 (149)	320 (160)	340 (171)	360 (182)	380 (193)	400 (205)	420 (216)	440 (227)	460 (238)	480 (249)	500 (260)	520 (271)	540 (282)	560 (293)
15	(1.03)	250	(121)	1.00	1.00	1.00	.99	.99	.98	.98	.97	.96	.95	.94	.93	.92	.91	.90
20	(1.38)	259	(126)	1.00	1.00	1.00	.99	.99	.98	.98	.97	.96	.95	.94	.93	.92	.91	.90
40	(2.76)	287	(142)		1.00	1.00	1.00	.99	.99	.98	.97	.96	.95	.94	.93	.92	.91	.90
60	(4.14)	308	(153)			1.00	1.00	.99	.99	.98	.97	.96	.95	.94	.93	.92	.91	.90
80	(5.52)	324	(162)				1.00	1.00	.99	.99	.98	.97	.96	.94	.93	.92	.91	.90
100	(6.90)	338	(170)					1.00	1.00	.99	.98	.97	.96	.95	.94	.93	.92	.91
120	(8.27)	350	(177)					1.00	1.00	.99	.98	.97	.96	.95	.94	.93	.92	.91
140	(9.65)	361	(183)						1.00	1.00	.99	.98	.96	.95	.94	.93	.92	.91
160	(11.0)	371	(188)						1.00	1.00	.99	.98	.97	.95	.94	.93	.92	.91
180	(12.4)	380	(193)							1.00	.99	.98	.97	.96	.95	.93	.92	.91
200	(13.8)	388	(198)							1.00	.99	.99	.97	.96	.95	.93	.92	.91
220	(15.2)	395	(202)							1.00	1.00	.9	.98	.96	.95	.94	.93	.92
240	(16.6)	403	(206)								1.00	.99	.98	.97	.95	.94	.93	.92
260	(17.9)	409	(210)								1.00	.99	.98	.97	.96	.94	.93	.92
280	(19.3)	416	(213)								1.00	1.00	.98	.97	.96	.95	.93	.92
300	(20.7)	422	(217)									1.00	.99	.98	.96	.95	.93	.92
350	(24.1)	436	(225)									1.00	1.00	.99	.96	.96	.94	.93
400	(27.6)	448	(231)										1.00	.99	.96	.96	.95	.93
450	(31.0)	460	(238)											1.00	.96	.96	.96	.94
500	(34.5)	470	(243)											1.00	.96	.96	.96	.94
550	(37.9)	480	(249)												.97	.97	.97	.95
600	(41.4)	489	(254)												.97	.97	.97	.97
650	(44.8)	497	(258)													1.00	.99	.97
700	(48.3)	506	(263)													1.00	.99	.97
750	(51.7)	513	(267)													1.00	1.00	.98
800	(55.2)	520	(271)														1.00	.99
850	(58.6)	527	(275)														1.00	.99
900	(62.1)	533	(278)														1.00	1.00
950	(65.5)	540	(282)															1.00
1000	(69.0)	546	(286)															1.00
1050	(72.4)	552	(289)															1.00
1100	(75.9)	558	(292)															
1150	(79.3)	563	(295)															
1200	(82.7)	569	(298)															

NOTE
Revised capacity for 'super heat steam': multiply capacity of valve x factor noted above.

TABLE B – Steam super heat correction factor, K_{sh}

				Total steam temperature °F (°C)														
Set pressure		Saturated steam temp.		580	600	620	640	660	680	700	720	740	760	780	800	900	1000	1100
psig	(barg)	°F	(°C)	(305)	(316)	(326)	(338)	(349)	(360)	(371)	(382)	(393)	(405)	(416)	(427)	(482)	(537)	(593)
15	(1.03)	250	(121)	.89	.88	.87	.86	.86	.85	.84	.83	.83	.82	.81	.81	.78	.75	.72
20	(1.38)	259	(126)	.89	.88	.87	.86	.86	.85	.84	.83	.83	.82	.81	.81	.78	.75	.72
40	(2.40)	287	(142)	.89	.88	.87	.87	.86	.85	.84	.84	.83	.82	.82	.81	.78	.75	.72
60	(4.14)	308	(153)	.89	.88	.87	.87	.86	.85	.84	.84	.83	.82	.82	.81	.78	.75	.72
80	(5.52)	324	(162)	.89	.89	.88	.87	.86	.85	.84	.84	.83	.82	.82	.81	.78	.75	.72
100	(6.90)	338	(170)	.90	.89	.88	.87	.86	.85	.85	.84	.83	.82	.82	.81	.78	.75	.72
120	(8.27)	350	(177)	.90	.89	.88	.87	.86	.85	.85	.84	.83	.82	.82	.81	.78	.75	.72
140	(9.65)	361	(183)	.90	.89	.88	.87	.86	.85	.85	.84	.83	.82	.82	.81	.78	.75	.72
160	(11.0)	371	(188)	.90	.89	.88	.87	.86	.86	.85	.84	.83	.82	.82	.81	.78	.75	.72
180	(12.4)	380	(193)	.90	.89	.88	.87	.86	.86	.85	.84	.83	.82	.82	.81	.78	.75	.72
200	(13.8)	388	(198)	.90	.89	.88	.87	.86	.86	.85	.84	.83	.83	.82	.81	.78	.75	.72
220	(15.2)	395	(201)	.91	.90	.89	.88	.87	.86	.85	.84	.8	.83	.82	.81	.78	.75	.72
240	(16.6)	403	(206)	.91	.90	.89	.88	.87	.86	.85	.84	.84	.83	.82	.81	.78	.75	.72
260	(17.9)	409	(209)	.91	.90	.89	.88	.87	.86	.85	.85	.84	.83	.82	.81	.78	.75	.72
280	(19.3)	416	(213)	.91	.90	.91	.88	.87	.86	.85	.85	.84	.83	.82	.82	.78	.75	.72
300	(20.7)	422	(217)	.91	.90	.89	.88	.87	.86	.86	.85	.84	.83	.82	.82	.78	.75	.72
350	(24.1)	436	(224)	.92	.91	.90	.89	.88	.87	.86	.85	.84	.83	.83	.82	.78	.76	.72
400	(27.6)	448	(231)	.92	.91	.90	.89	.88	.87	.86	.85	.84	.84	.83	.82	.79	.76	.72
450	(31.0)	460	(238)	.93	.92	.91	.89	.88	.87	.86	.86	.85	.84	.83	.82	.79	.76	.72
500	(34.5)	470	(243)	.93	.92	.91	.90	.89	.88	.87	.86	.85	.84	.83	.82	.79	.76	.73
550	(37.9)	480	(249)	.94	.92	.91	.90	.89	.88	.87	.86	.85	.84	.83	.82	.79	.76	.73
600	(41.4)	489	(254)	.94	.93	.92	.90	.89	.88	.87	.86	.85	.84	.84	.83	.79	.76	.73
650	(44.8)	497	(258)	.95	.94	.92	.91	.90	.89	.87	.86	.86	.85	.84	.83	.79	.76	.73
700	(48.3)	506	(263)	.96	.94	.93	.91	.90	.89	.88	.87	.86	.85	.84	.83	.79	.76	.73
750	(51.7)	513	(267)	.96	.95	.93	.92	.90	.89	.88	.87	.86	.85	.84	.83	.79	.76	.73
800	(55.2)	520	(271)	.97	.95	.94	.92	.91	.90	.88	.87	.86	.85	.84	.84	.80	.76	.73
850	(58.6)	527	(275)	.98	.96	.94	.93	.92	.90	.89	.88	.87	.86	.85	.84	.80	.76	.73
900	(62.1)	533	(278)	.99	.97	.95	.93	.92	.90	.89	.88	.87	.86	.85	.84	.80	.77	.73
950	(65.5)	540	(282)	.99	.97	.95	.94	.92	.91	.89	.88	.87	.86	.85	.84	.80	.77	.73
1000	(69.0)	546	(286)	.99	.98	.96	.94	.93	.91	.90	.89	.87	.86	.85	.84	.80	.77	.73
1050	(72.4)	552	(289)	1.00	.99	.97	.95	.93	.92	.90	.89	.88	.87	.86	.85	.80	.77	.73
1100	(75.9)	558	(292)	1.00	.99	.98	.95	.94	.92	.91	.89	.88	.87	.86	.85	.81	.77	.73
1150	(79.3)	563	(295)	1.00	.99	.98	.96	.94	.92	.91	.90	.88	.87	.86	.85	.81	.77	.73
1200	(82.7)	569	(298)	1.00	.99	.98	.97	.95	.93	.91	.90	.89	.87	.86	.85	.81	.77	.73

NOTE

Revised capacity for 'super heat steam': multiply capacity of valve x factor noted above.

TABLE C – Air and gas temperature correction factors

Temperature °F	Tc	Temperature °F	Tc	Temperature °F	Tc	Temperature °F	Tc
0	1.062	90	0.972	260	0.849	440	0.760
10	1.051	100	0.964	280	0.838	460	0.752
20	1.041	120	0.947	300	0.828	480	0.744
30	1.030	140	0.931	320	0.817	500	0.737
40	1.020	160	0.916	340	0.806	550	0.718
50	1.009	180	0.902	360	0.796	600	0.701
60	1.000	200	0.888	380	0.787	650	0.685
70	0.991	220	0.874	400	0.778	700	0.669
80	0.981	240	0.862	420	0.769	750	0.656

For temperatures other than 60°F at valve inlet, multiply standard SCFM by Tc.

TABLE D – Gas and liquid relative density correction factors

Specific gravity	Dc	Specific gravity	Dc	Specific gravity	Dc	Specific gravity	Dc
0.07	3.770	0.60	1.290	1.05	0.975	1.70	0.768
0.08	3.530	0.65	1.240	1.10	0.955	1.80	0.745
0.09	3.333	0.70	1.195	1.15	0.933	1.90	0.725
0.10	3.160	0.75	1.155	1.20	0.913	2.00	0.707
0.20	2.240	0.80	1.117	1.25	0.895	2.50	0.633
0.30	1.825	0.85	1.085	1.30	0.877	3.00	0.577
0.40	1.580	0.90	1.055	1.40	0.845	3.50	0.535
0.50	1.414	0.95	1.025	1.50	0.817	4.00	0.500
0.55	1.350	1.00	1.000	1.60	0.791	4.50	0.471

For a specific gravity other than air or water (=1.0), multiply CFM or GPM by Dc.

PHYSICAL PROPERTIES

Gas or vapor	M Molecular weight	k Specific heat ratio	C Gas constant
Acetone	58.08	1.12	329
Acetylene (ethyne)	26.04	1.26	343
Air	28.97	1.40	356
Ammonia, anhydrous	17.03	1.31	348
Argon	39.95	1.67	378
Benzene (benzol or benzole)	78.11	1.12	329
Boron trifluoride	67.82	1.20	337
Butadiene-1,3 (divinyl)	54.09	1.12	329
Butane-n (normal butane)	58.12	1.09	326
Butylene (1-butene)	56.11	1.11	328
Carbon dioxide	44.01	1.29	346
Carbon disulfide (c. bisulfide)	76.13	1.21	33
Carbon monoxide	28.01	1.40	356
Carbon tetrachloride	153.82	1.11	328
Chlorine	70.91	1.36	353
Chloromethane (methyl chloride)	50.49	1.28	345
Cyclohexane	84.16	1.09	326
Cyclopropane (trimethylene)	42.08	1.11	328
Decane-n	142.29	1.04	320
Diethylene glycol (DEG)	106.17	1.07	323
Dimethyl ether (methyl ether)	46.07	1.11	328
Dowtherm A	165.00	1.05	321
Dowtherm E	147.00	1.00	315
Ethane	30.07	1.19	336
Ethyl alcohol (ethanol)	46.07	1.13	330
Ethylene (ethene)	28.05	1.24	341
Ethylene glycol	62.07	1.09	326
Ethylene oxide	44.05	1.21	338
Fluorocarbons:			
12, dichlorodifluoromethane	120.93	1.14	331
13, chlorotrifluoromethane	104.47	1.17	334
13B1, bromotrifluoromethane	148.93	1.14	331
22, chlorodifluoromethane	86.48	1.18	335
115, chloropentafluoroethane	154.48	1.08	324
Glycerine (glycerin or glycerol)	92.10	1.06	322
Helium	4.00	1.67	378
Heptane	100.21	1.05	321

PHYSICAL PROPERTIES

Gas or vapor	M Molecular weight	k Specific heat ratio	C Gas constant
Hexane	86.18	1.06	322
Hydrogen	2.02	1.41	357
Hydrogen chloride, anhydrous	36.46	1.41	357
Hydrogen sulfide	34.08	1.32	349
Isobutane (2-methylpropane)	58.12	1.10	327
Isoprene (2-methyl-1, 3 butadiene)	68.12	1.09	326
Isopropyl alcohol (isopropanol)	60.10	1.09	326
Krypton	83.80	1.71	380
Methane	16.04	1.31	348
Methyl alcohol (methanol)	32.04	1.20	337
Methylamines, anhydrous			
Monomethylamine (methylamine)	31.06	1.02	317
Dimethylamine	45.08	1.15	332
Trimethylamine	59.11	1.18	335
Methyl mercapton (methanethiol)	48.11	1.20	337
Naphthalene (napthaline)	128.17	1.07	323
Natural gas (specific gravity = 0.60)	17.40	1.27	344
Neon	20.18	1.64	375
Nitrogen	28.01	1.40	356
Nitrous oxide	44.01	1.30	347
Octane	114.23	1.05	321
Oxygen	32.00	1.40	356
Pentane	72.15	1.07	323
Propadiene (allene)	40.07	1.69	379
Propane	44.10	1.13	330
Propylene (propene)	42.08	1.15	332
Propylene oxide	58.08	1.13	330
Styrene	104.15	1.07	323
Sulfur dioxide	64.06	1.28	345
Sulfur hexafluoride	146.05	1.09	326
Steam	18.02	1.31	348
Toluene (toluol or methylbenzene)	92.14	1.09	326
Triethylene glycol (TEG)	150.18	1.04	320
Vinyl chloride monomer (VCM)	62.50	1.19	336
Xenon	131.30	1.65	376
Xylene (p-xylene)	106.17	1.07	323

PHYSICAL PROPERTIES

Liquid	G Specific gravity Water = 1	°F	°C
Acetaldehyde	0.779	68	20
Acetic acid	1.051	68	20
Acetone	0.792	68	20
Ammonia, anhydrous	0.666	68	20
Automotive crankcase and gear oils:			
SAE-5W through SAE 150	0.88-0.94	60	15.6
Beer	1.010	60	15.6
Benzene (benzol)	0.880	68	20
Boron trifluoride	1.570	-148	-100
Butadiene - 1, 3	0.622	68	20
Butane-n (normal butane)	0.579	68	20
Butylene (1-butene)	0.600	68	20
Carbon dioxide	1.030	-4	-20
Carbon disulfide (c. bisulfide)	1.270	68	20
Carbon tetrachloride	1.600	68	20
Chlorine	1.420	68	20
Chloromethane (methyl chloride)	0.921	68	20
Crude oils:			
32.6 Deg API	0.862	60	15.6
35.6 Deg API	0.847	60	15.6
40 Deg API	0.825	60	15.6
48 Deg API	0.790	60	15.6
Cyclohexane	0.780	68	20
Cyclopropane (trimethylene)	0.621	68	20
Decane-n	0.731	68	20
Diesel fuel oils	0.82-0.95	60	15.6
Diethylene glycol (DEG)	1.120	68	20
Dimethyl ether (methyl ether)	0.663	68	20
Dowtherm A	0.998	68	20
Dowtherm E	1.087	68	20
Ethane	0.336	68	20
Ethyl alcohol (ethanol)	0.790	68	20
Ethylene (ethene)	0.569	-155	-104
Ethylene glycol	1.115	68	20
Ethylene oxide	0.901	68	20

PHYSICAL PROPERTIES

Liquid	G Specific gravity Water = 1	°F	°C
Fluorocarbons:			
R12, dichlorodifluoromethane	1.340	68	20
R13, chlorotrifluoromethane	0.916	68	20
R13B1, bromotrifluoromethane	1.580	68	20
R22, chlorodifluoromethane	1.210	68	20
R115, chloropentafluoromethane	1.310	68	20
Fuel oils, nos. 1, 2, 3, 5 and 6	0.82-0.95	60	15.6
Gasolines	0.68-0.74	60	15.6
Glycerine (glycerin or glycerol)	1.260	68	20
Heptane	0.685	68	20
Hexane	0.660	68	20
Hydrochloric acid	1.640	60	15.6
Hydrogen sulfide	0.780	68	20
Isobutane (2-methylpropane)	0.558	68	20
Isoprene (2-methyl - 1, 3-butadiene)	0.682	68	20
Isopropyl alcohol (isopropanol)	0.786	68	20
Jet fuel (average)	0.820	60	15.6
Kerosene	0.78-0.82	60	15.6
Methyl alcohol (methanol)	0.792	68	20
Methylamines, anhydrous:			
Monomethylamine (methylamine)	0.663	68	20
Dimethylamine	0.656	68	20
Trimethylamine	0.634	68	20
Methyl mercapton (methanethiol)	0.870	68	20
Nitric acid	1.500	60	15.6
Nitrous oxide	1.230	-127	-88.5
Octane	0.703	68	20
Pentane	0.627	68	20
Propadiene (allene)	0.659	-30	-34.4
Propane	0.501	68	20
Propylene (propene)	0.514	68	20
Propylene oxide	0.830	68	20
Styrene	0.908	68	20
Sulfur dioxide	1.430	68	20

PHYSICAL PROPERTIES

Liquid	G Specific gravity Water = 1	°F	°C
Sulfur hexafluoride	1.37	68	20
Sulfuric acid:			
95-100%	1.839	68	20
60%	1.50	68	20
20%	1.14	68	20
Toluene (toluol or methylbenzene)	0.868	68	20
Triethylene glycol (TEG)	1.126	68	20
Vinyl chloride monomer (VCM)	0.985	-4	-20
Water, fresh	1.00	68	20
Water, sea	1.03	68	20
Xylene (p-xylene)	0.862	68	20

SIZING - DETERMINING K_V AND K_W

U.S. units

$$R = \frac{V_L \ (2800 \ G)}{\mu \ \sqrt{A}}$$

or

$$R = \frac{12700 \ V_L}{U \ \sqrt{A}}$$

Metric units

$$R = \frac{31313 \ V_L \ G}{\mu \ \sqrt{A}}$$

Determining K_V

V_L Flow rate at the flowing temperature, in U.S. gpm (m^3/hr)

V_L Flow rate at the flowing temperature, in U.S. gpm (m^3/hr)

G   Specific gravity of liquid at flowing temperature referred to water = 1.00 at 70°F (21°C)

μ   Absolute viscosity at the flowing temperature, in centipoises

A   Effective discharge area, in square inches (cm^2) (from manufacturer's standard orifice areas)

U   Viscosity at the flowing temperature, in Saybolt Universal seconds

After the value of R is determined, the factor K_V is obtained from the graph. Factor K_V is applied to correct the 'preliminary required discharge area'. If the corrected area exceeds the 'chosen standard orifice area', the calculations should be repeated using the next larger standard orifice size.

K_V = Viscosity correction factor vs. R = Reynolds number
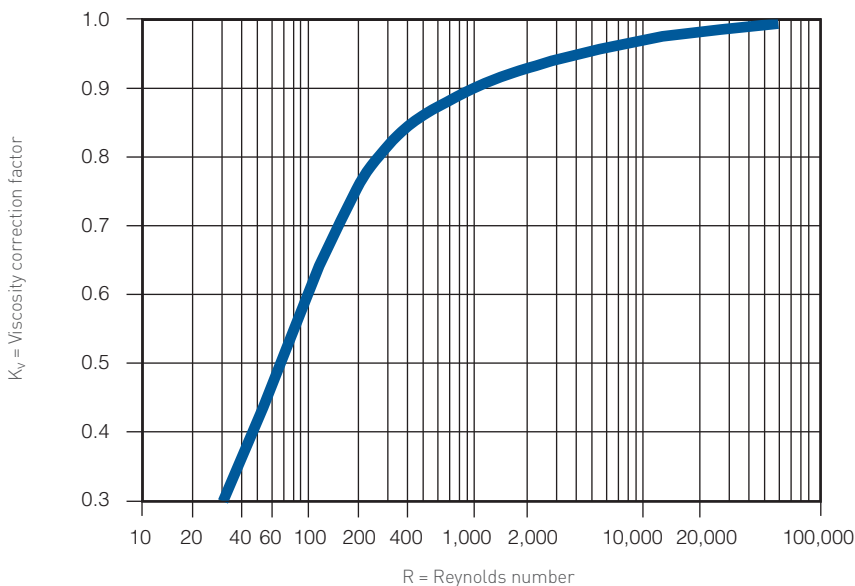
KUNKLE SAFETY AND RELIEF PRODUCTS
CONVERSION FACTORS

ABSOLUTE VISCOSITY

Given	To find desired value, multiply "Given" value by factor below			
	poise	Centipoise	$\dfrac{gm}{cm\text{-}sec}$	$\dfrac{lb}{ft\text{-}sec}$
poise	-	100	1	0.0672
centipoise	0.01	-	0.01	0.000672
$\dfrac{gm}{cm\text{-}sec}$	1.00	100	-	0.0672
$\dfrac{lb}{ft\text{-}sec}$	14.88	1488	14.88	-

NOTES
1. Kinematic viscosity x specific gravity = absolute viscosity.
2. Centistokes x specific gravity = centipoise.
3. Saybolt Second Universal (SSU) x 0.216 x specific gravity = centipoise.

KINEMATIC VISCOSITY

Given	To find desired value, multiply "Given" value by factor below			
	stoke	Centistoke	$\dfrac{cm^2}{sec}$	$\dfrac{ft^2}{sec}$
stoke	-	100	1	0.001076
centistoke	0.01	-	0.01	$1.076 \times 10\text{-}5$
$\dfrac{cm^2}{sec}$	1	100	-	0.001076
$\dfrac{ft^2}{sec}$	929.00	92900	929.00	-

LIQUID FLOW CONVERSIONS

Given	To find desired value, multiply "Given" value by factor below				
	l/hr	gpm – US	gpm – Imp	barrels/day	m³/hr
l/hr (litres/hour)	-	0.00440	0.003666	0.1510	0.0010
gpm (US gallons per minute)	227.1	-	0.8327	34.29	0.2271
gpm (Imperial gallons per minute)	272.8	1.201	-	41.18	0.2728
barrels/day (petroleum - 42 US gallons)	6.624	0.02917	0.02429	-	0.006624
m³/hr (cubic meters per hour)	1000	4.403	3.666	151.0	-
m³/s (cubic meters per second)	3.6×106	0.02917	0.02429	-	0.006624
kg/hr (kilograms per hour)	$\dfrac{1}{G}$	$\dfrac{1}{227.1G}$	$\dfrac{1}{272.8G}$	$\dfrac{0.151}{G}$	$\dfrac{1}{1000G}$
lb/hr (pounds per hour)	$\dfrac{1}{2.205G}$	$\dfrac{1}{500.8G}$	$\dfrac{1}{601.5G}$	$\dfrac{1}{14.61G}$	$\dfrac{1}{2205G}$

NOTE
1. G = Specific gravity of liquid at its relieving temperature compared to that of water at 68°F (20°C), where G_{water} = 1.00.

GAS FLOW CONVERSIONS

Given	To find desired value, multiply "Given" value by factor below					
	scfm	scfh	lb/hr	(kg/hr)	(Nm³/hr)	(Nm³/min)
scfm[2]	–	60	$\frac{M}{6.32}$	$\frac{M}{13.93}$	1.608	0.0268
scfh[2]	0.01677	–	$\frac{M}{379.2}$	$\frac{M}{836.1}$	0.0268	0.000447
lb/hr[3] or #/hr[3]	$\frac{6.32}{M}$	$\frac{379.2}{M}$	–	0.4536	$\frac{10.17}{M}$	$\frac{0.1695}{M}$
kg/hr[4]	$\frac{13.93}{M}$	$\frac{836.1}{M}$	2.205	–	$\frac{22.40}{M}$	$\frac{0.3733}{M}$
Nm³/hr[5]	0.6216	37.30	$\frac{M}{10.17}$	$\frac{M}{22.40}$	–	0.01667
Nm³/min[5]	37.30	2238	5.901 M	2.676 M	60	–

NOTES
1. M = molecular weight of vapor or gas.
2. Volumetric flow (per time unit of hour or minute as shown) in standard cubic feet per minute at 14.7 psia (1.013 bara), 60°F (16°C).
3. Weight flow in pounds per hour.
4. Weight flow in kilograms per hour.
5. Volumetric flow (per time unit of hour or minute as shown) at 1.013 bara 32°F (0°C). This represents the commercial standard, known as the Normal Temperature and Pressure (NTP).
   Conversions from one volumetric flow rate to another or to weight flow (and vice versa) may only be done when the volumetric flow is expressed in the standard conditions shown above. If flows are expressed at temperature or pressure bases that differ from those listed above, they must first be converted to the standard base.

If flow is expressed in actual volume, such as cfm (cubic feet per minute) or acfm (actual cfm) as is often done for compressors, where the flow is described as displacement or swept volume, the flow may be converted to scfm as follows (or from flow expressed in m³/hr to Nm³/hr).

Inch-Pound units

$$\mathrm{SCFM} = \left(\begin{smallmatrix}\text{cfm}\\ \text{or}\\ \text{acfm}\end{smallmatrix}\right) \text{ x } \frac{14.7 + p}{14.7} \text{ x } \frac{520}{460 + t}$$

Where:
p   = gauge pressure of gas or vapor in psig
t   = temperature of gas or vapor in °F

Metric units

$$\mathrm{Nm^3/hr} = \mathrm{m^3\,hr} = \text{x } \frac{1.013 + p}{1.013} \text{ x } \frac{273}{273 + t}$$

Where:
p   = gauge pressure of gas or vapor in barg
t   = temperature of gas or vapor in °C

PRESSURE CONVERSION

Given	To find desired value, multiply "Given" value by factor below			
	kPa	psig	kg/cm²	barg
kPa (kilopascal)	–	0.1450	0.0102	0.0100
psig (pounds/in²)[3]	6.895	–	0.0703	0.06895
kg/cm²[1](kilograms/cm²)	98.07	14.22	–	0.9807
barg	100.00	14.50	1.020	–

NOTES
1. Also expressed as kp/cm² and kgf/cm².
2. Normal Temperature and Pressure (NTP) conditions are, at sea level, equal to 1.013 bara or 1.033 kg/cm² (kilograms force per square centimeter absolute) at a base temperature of 32°F (0°C). This differs slightly from Metric Standard Conditions (MSC), which uses 1.013 bara 60°F (15°C) for the base temperature.
3. Inch-Pound Standard Conditions are, at sea level, equal to 14.7 psia (pounds force per square inch absolute), rounded up from 14.696 psia, and at a base temperature of 60°F (16°C).

AREA CONVERSION

Given	To find desired value, multiply "Given" value by factor below			
	in²	ft²	mm²	cm²
in²	–	0.006944	645.16	6.4516
cm²	0.155	1.076 x 10⁻³	100	–
ft²	144.000	–	92900	929.00
mm²	0.00155	1.076 x 10⁻⁵	–	0.01

TEMPERATURE CONVERSION

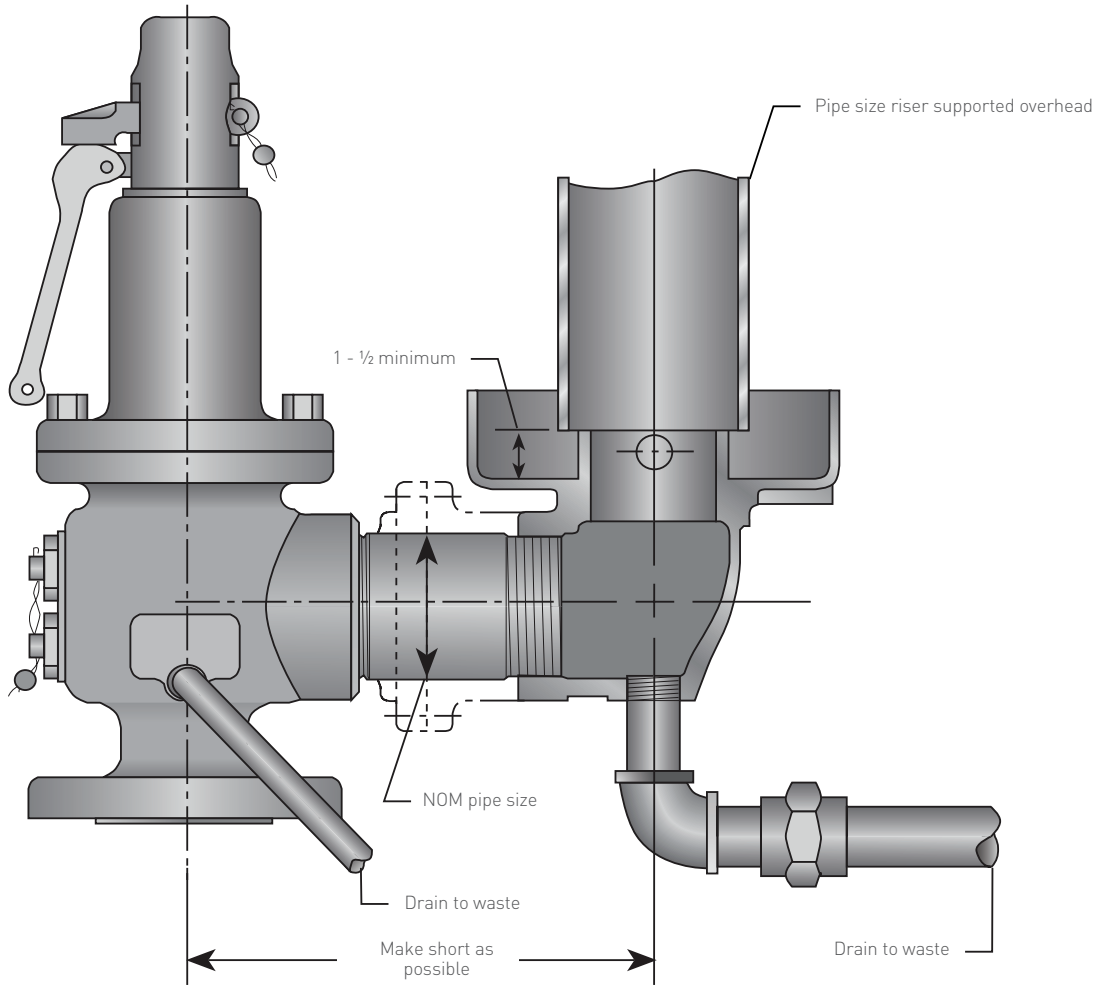| Degrees Celsius (°C)	Degrees Fahrenheit (°F)
C + 273.15 = K (Kelvin)	F + 459.67 = R (Rankine)
(C x 1.8) + 32 = F (Fahrenheit)	(F - 32) x 0.556 = C (Celsius)

INSTALLATION

1. Before installing a new safety/relief valve, we recommend that a pipe tap be used to assure clean-cut and uniform threads in the vessel opening and to allow for normal hand engagement followed by a half to one turn by wrench.
2. Install the valve in a vertical position so that discharge piping and code required drains can be properly piped to prevent build-up of back pressure and accumulation of foreign material around the valve seat area.
3. Avoid over-tightening as this can distort safety/relief valve seats. One need only remember that as the vessel and valve are heated, the expansion involved will grasp the valve more firmly.
4. When installing flange connected valves, use new gaskets and draw the mounting bolts down evenly.
5. Do not use the valve outlet or cap as a lever for installation. Use only flat jawed wrenches on the flats provided.
6. Avoid excessive 'popping' of the safety/relief valve as even one opening can provide a means for leakage. Safety/relief valves should be operated only often enough to assure that they are in good working order.
7. Avoid wire, cable, or chain pulls for attachment to levers that do not allow a vertical pull. The weight of these devices should not be directed to the safety/relief valve.
8. Avoid having the operating pressure too near the safety/relief valve set pressure. A very minimum differential of 5 psig or 10 percent (whichever is greater) is recommended. An even greater differential is desirable, when possible, to assure better seat tightness and valve longevity. Safety/relief valves in high-temperature hot water and organic fluid service are more susceptible to damage and leakage than safety valves for steam. It is recommended that the maximum allowable working pressure of the boiler and the safety/relief valve setting be selected substantially higher than the operating pressure. A differential of 30-40 percent is recommended.
9. Avoid discharge piping where its weight is carried by the safety/relief valve. Even though supported separately, changes in temperature alone can cause piping strain. We recommend that drip pan elbows or flexible connections be used wherever possible (see Type A, B, C installation, page 29).
10. Apply a moderate amount of pipe compound to male threads only, leaving the first thread clean. Compound applied to female threads or used to excess can find its way into the valve, causing leakage.

RECOMMENDED DISCHARGE INSTALLATION

Type 'A' installation

Pipe size riser supported overhead

1 - ½ minimum

NOM pipe size

Drain to waste

Make short as possible

Drain to waste

RECOMMENDED DISCHARGE INSTALLATION

Type 'B' installation
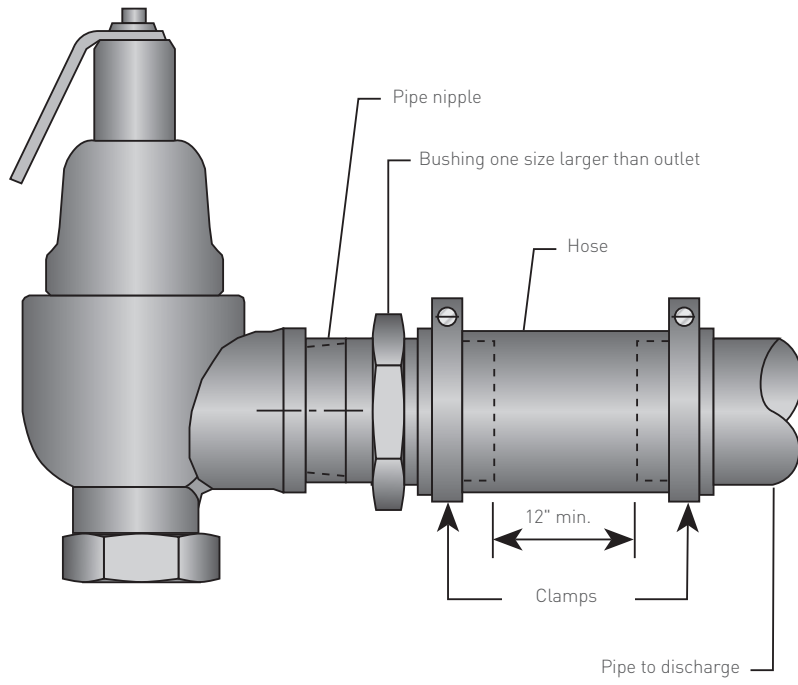
Pipe nipple

Bushing one size larger than outlet

Hose

12" min.

Clamps

Pipe to discharge

RECOMMENDED DISCHARGE INSTALLATION

Type 'C' installation

Pipe nipple

Bushing one size larger than outlet

Hose

12" min.

Clamps

Pipe to discharge
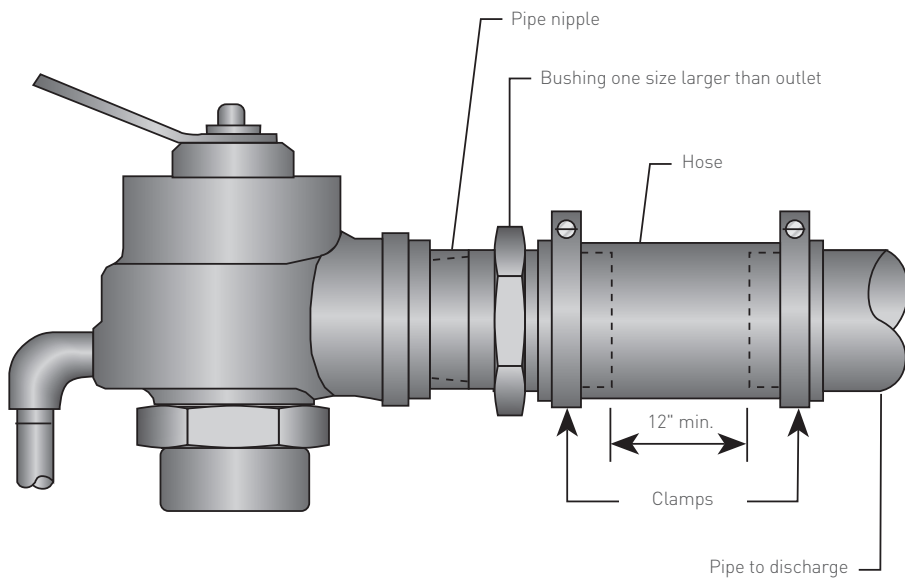
MAINTENANCE

1. Develop a regular program of visual inspection, looking for clogged drains and discharge pipe, dirt build-up in and around the valve seat and broken or missing parts.
2. Test the valve every two to six months (depending on valves' age and condition) preferably by raising the system pressure to the valves set pressure or operating the hand lever (see #3 in Operation).
3. Do not paint, oil, or otherwise cover any interior or working parts of any safety valve. They do not require any lubrication or protective coating to work properly.

When safety/relief valves require repair, service adjustments, or set pressure changes, work shall be accomplished by the manufacturer, or holders of 'V', 'UV', and/or 'VR' stamps.